Clearinghouse of Technologies for Reducing Non-CO₂ Greenhouse Gas Emissions

(CARB 05-328)

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Background

- California is vulnerable to the impacts of climate change.
- Non-CO₂ greenhouse gases (NCGGs) emissions in CA were 75 MMT_{CO2-Eq.} in 2004.
- NCGGs = \sim 18% of total GHG emissions
 - Nitrous oxide (7.6%)
 - Methane (6.4%)
 - HFCs, PFCs, and SF_6 (3.2%)

Background

- Climate mitigation studies have been focused on CO₂, especially energy-related sources.
- NCGGs have gained attention recently
 - Higher global warming potentials (GWPs)
 - Abundance of cost-effective and readilyimplementable technological options
 - A more rapid response in avoiding climate impacts by focusing on short-lived gases

Project Objectives

- To develop a clearinghouse of technological options for reducing anthropogenic, NCGG emissions from sectors that are relevant to CA.
- To provide better characterization of costeffective opportunities for emission reductions of NCGGs from all sectors.
- The findings can serve as a basis for a website to disseminate information on NCGG emission control technologies.
- (Black carbon was also included in this study).

Project Tasks

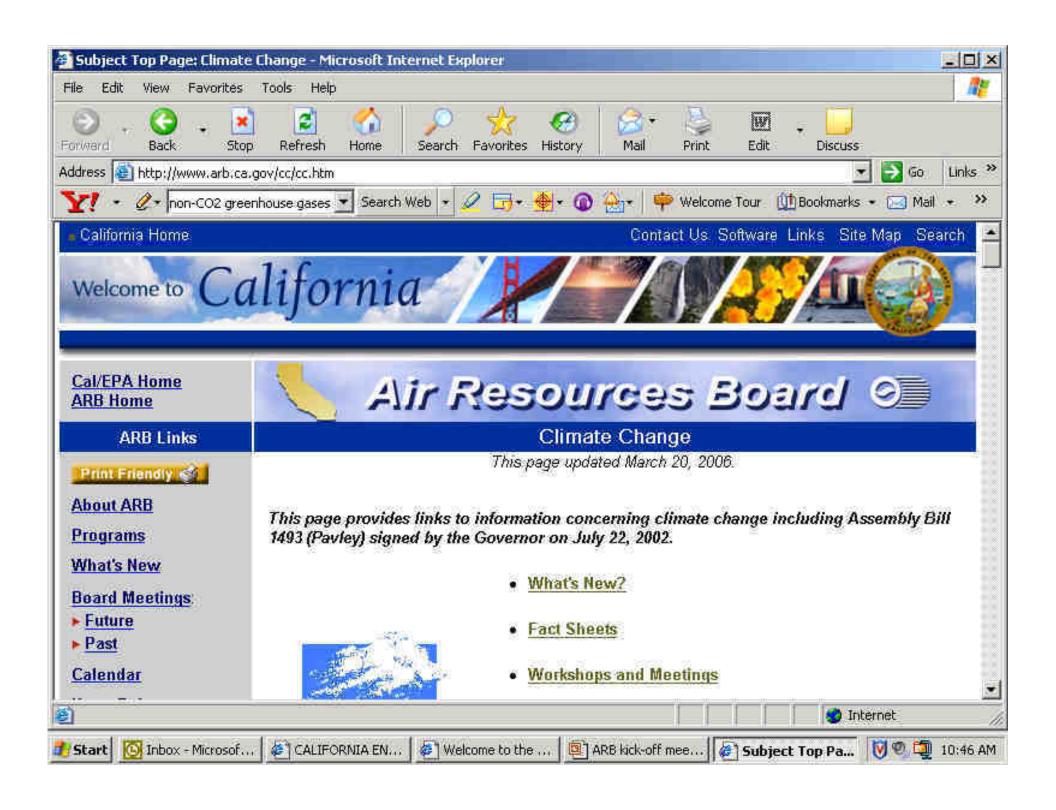
- Identification of sources of NCGG emissions from various sectors in California
- Identification of available technological options for NCGG emission reductions through a comprehensive literature search
- Evaluation of the identified technological options for their applicability in CA
- Report preparation

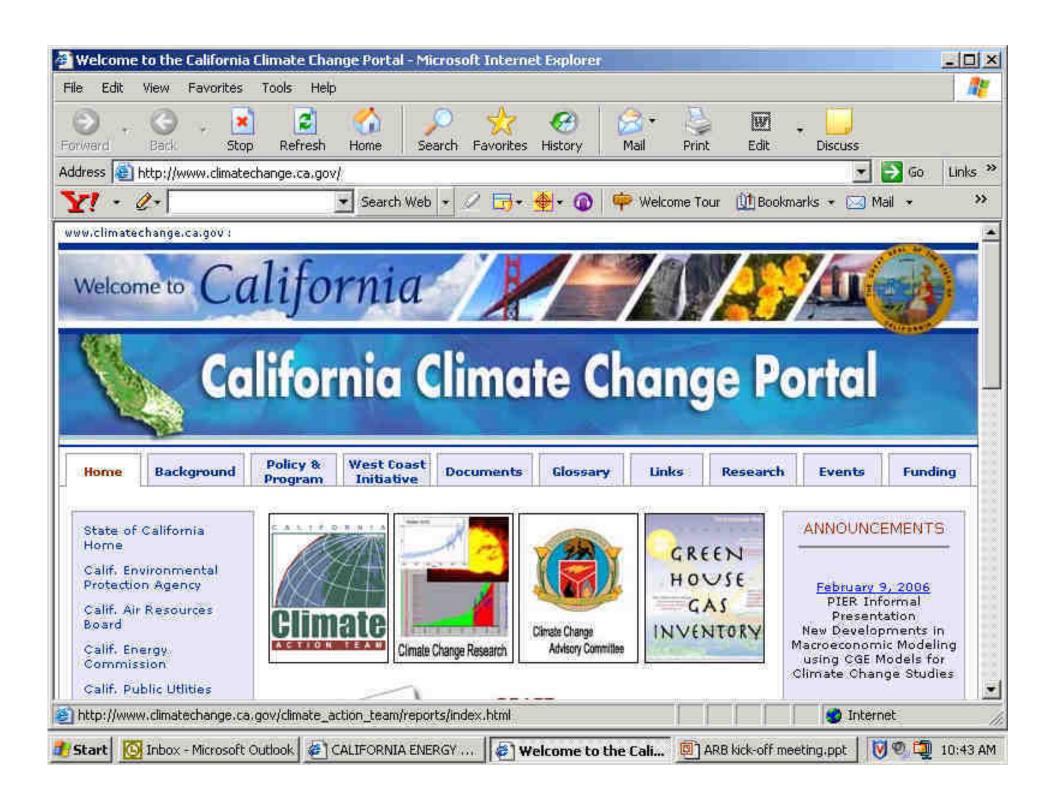
Methods and Approaches – Identify Sources of NCGG Emissions

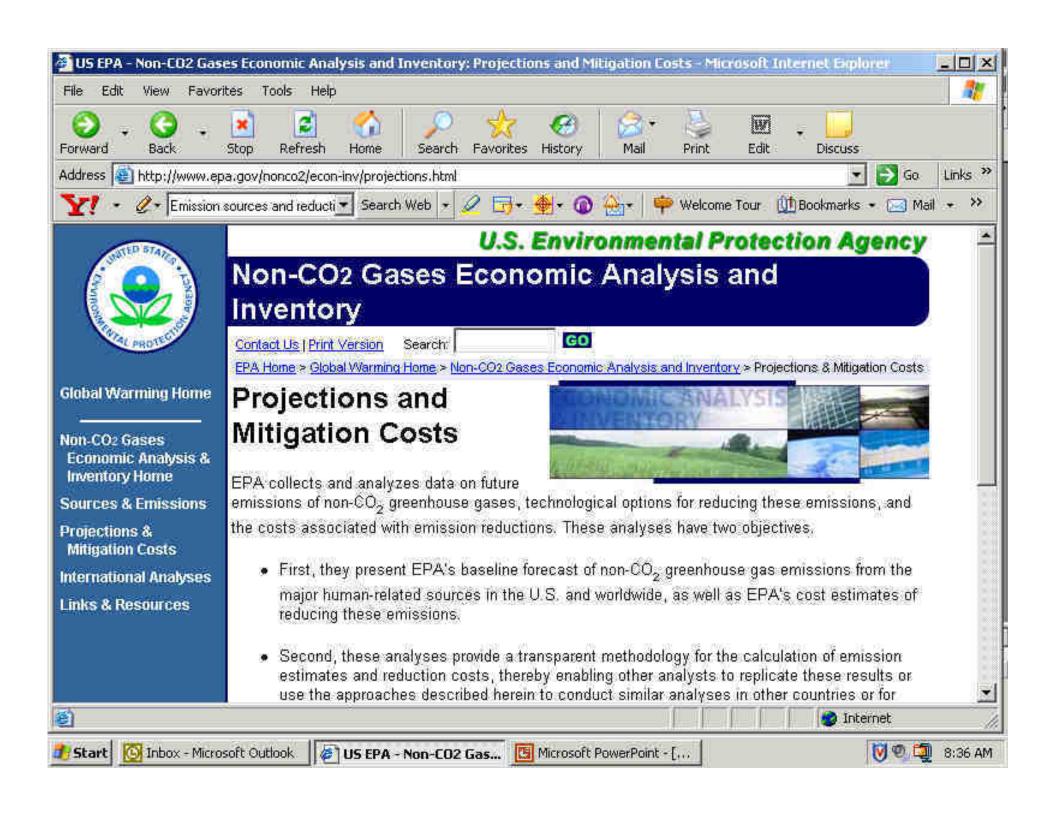
- Conduct a literature review on GHG emissions.
- Focus on identifying key sources of NCGG emissions from various sectors.
- Include the work done worldwide.
- Assess the existence and importance of these sources in CA.

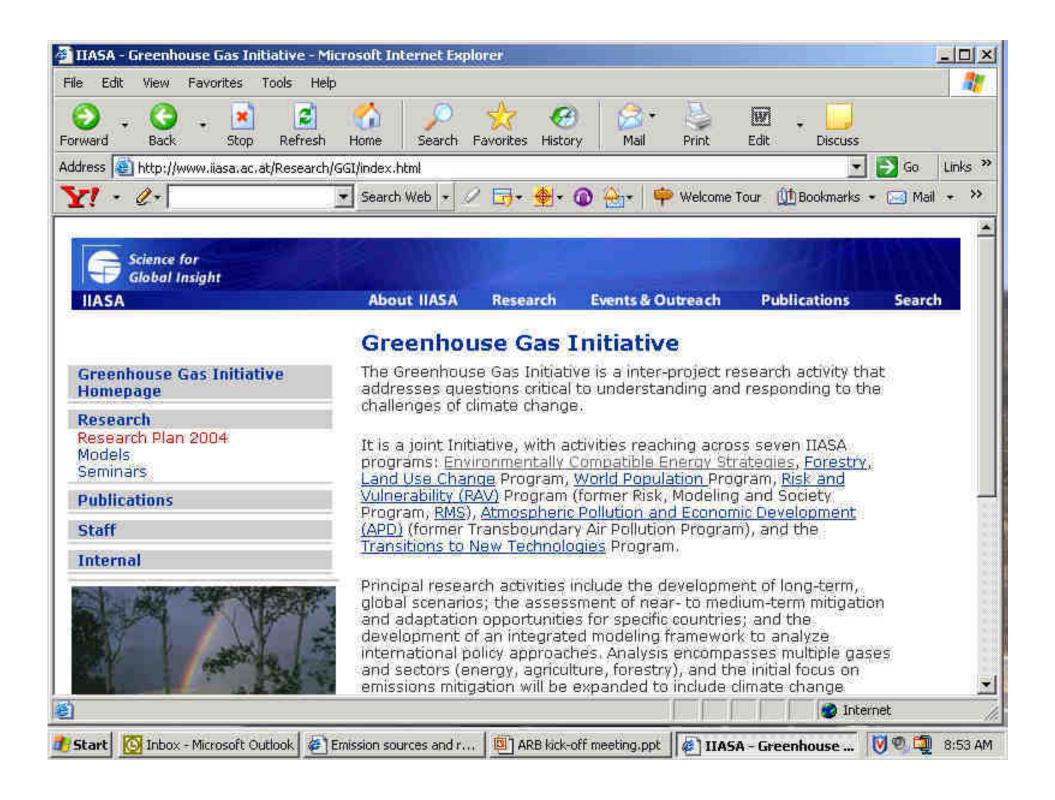
Methods and Approaches – Literature Search

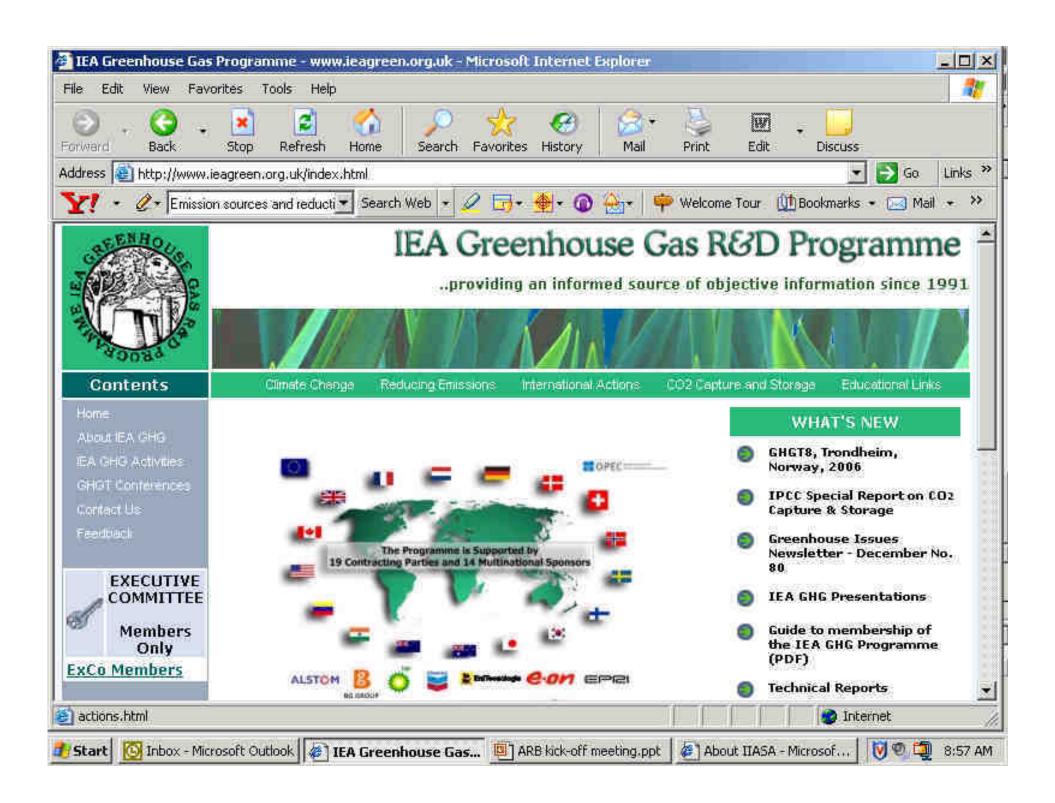
- The search typically started in Compendex and was repeated in Environmental Abstracts, then Web of Science, and finally ScienceDirect.
- Internet search engines (e.g., Google.com) were used to find websites that are relevant to NCGG gases. A handful of websites were identified.
- A few key national and international conferences were also identified.

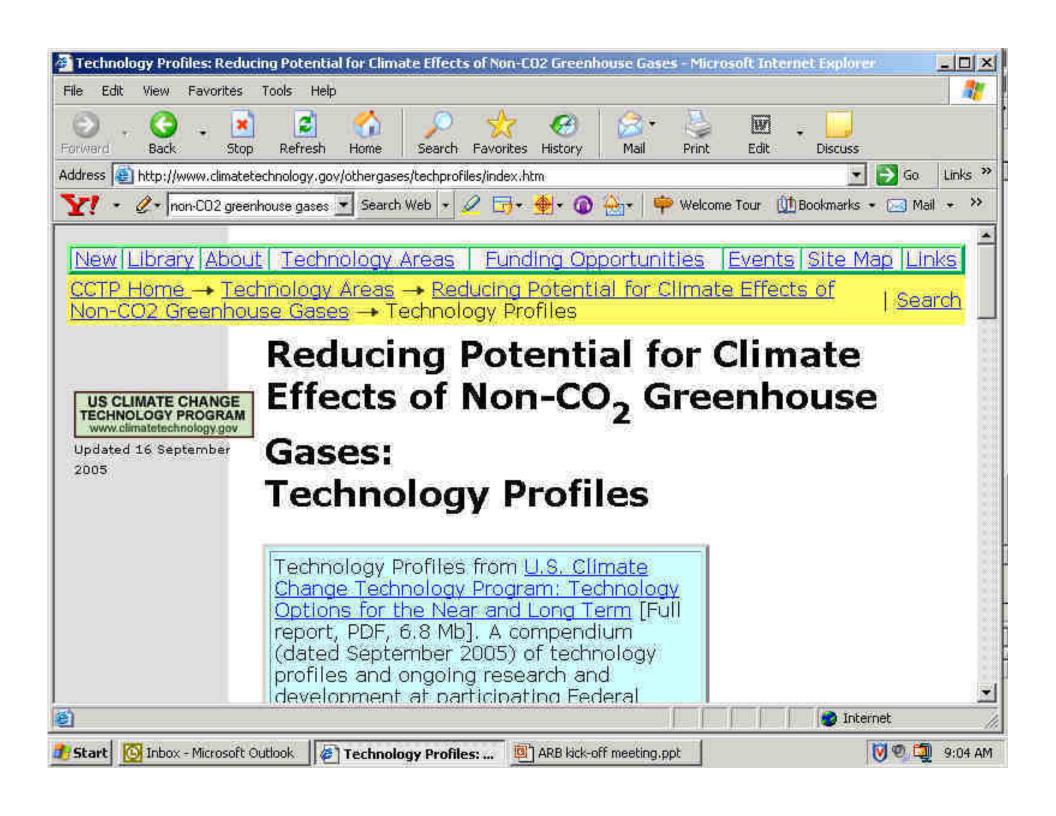


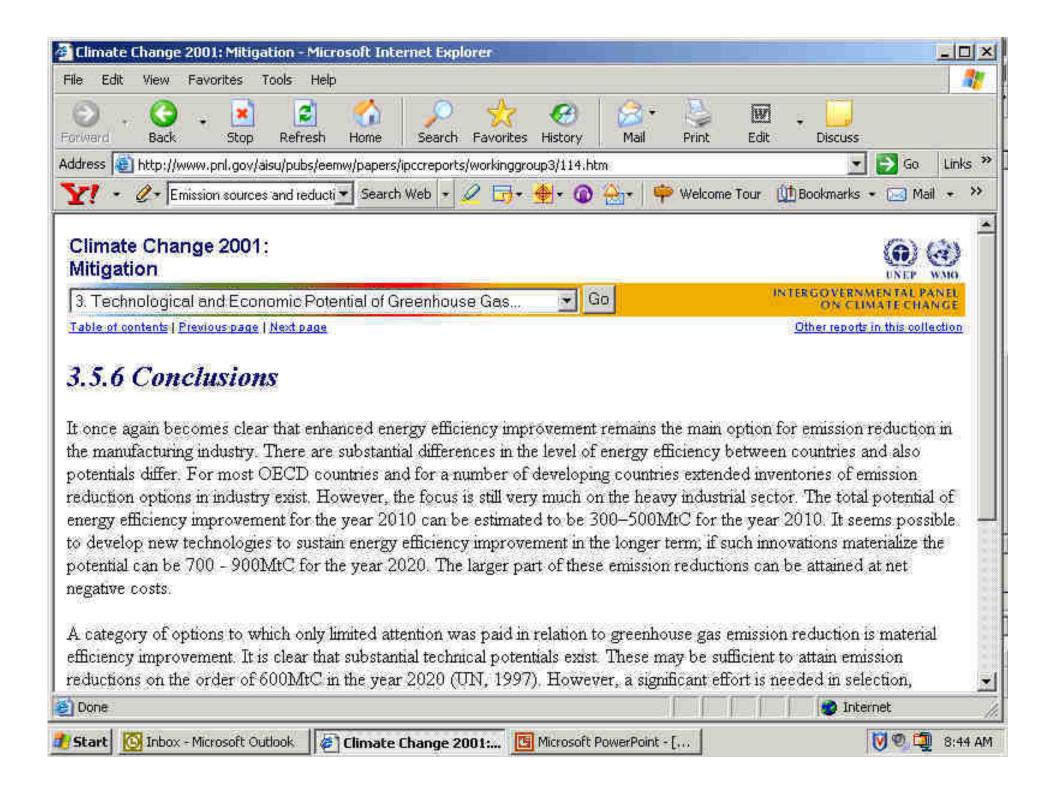


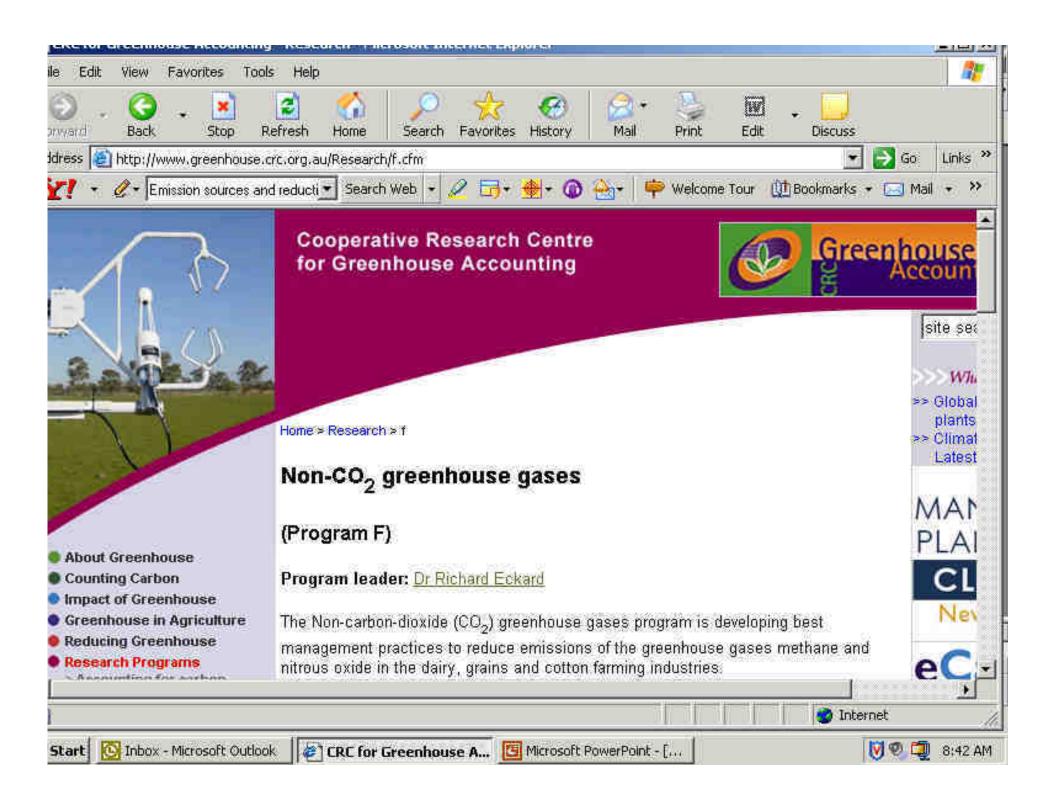


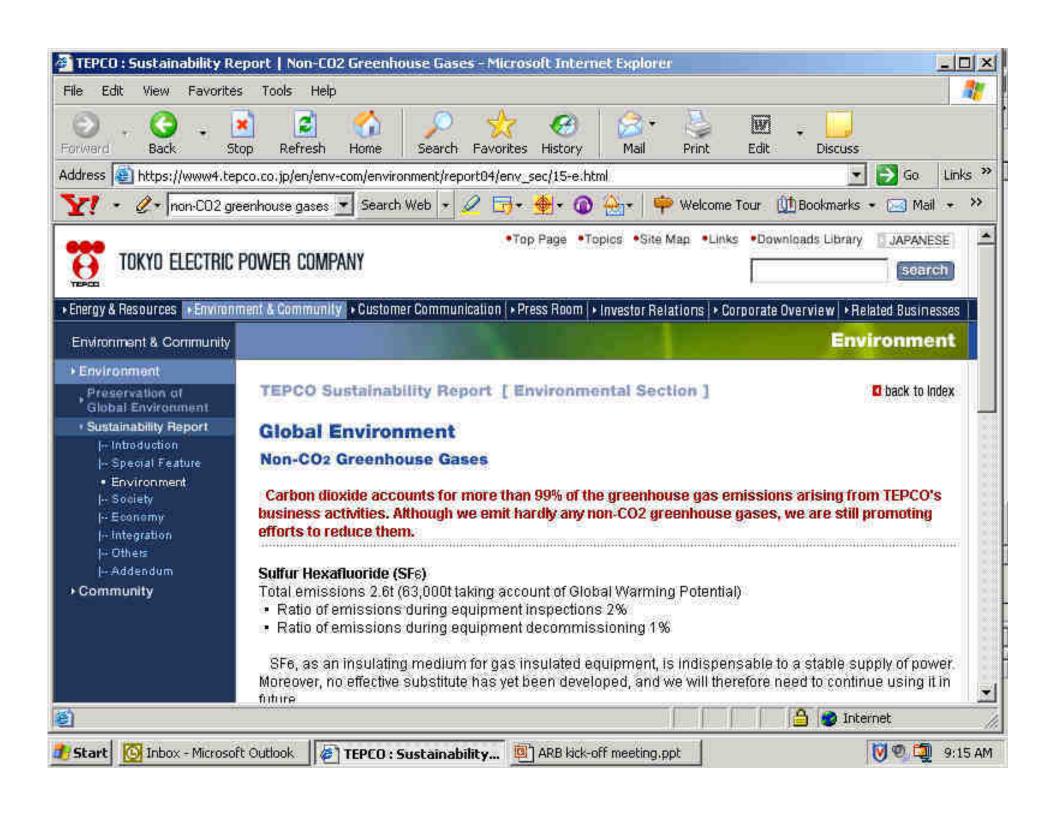










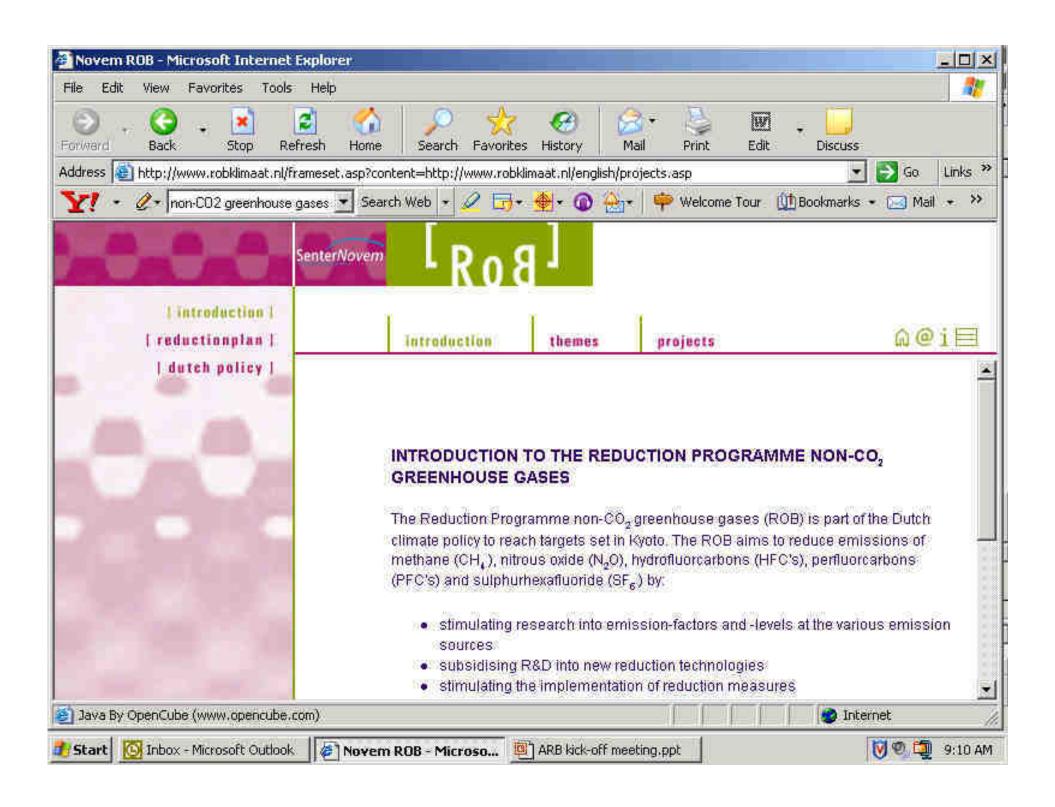


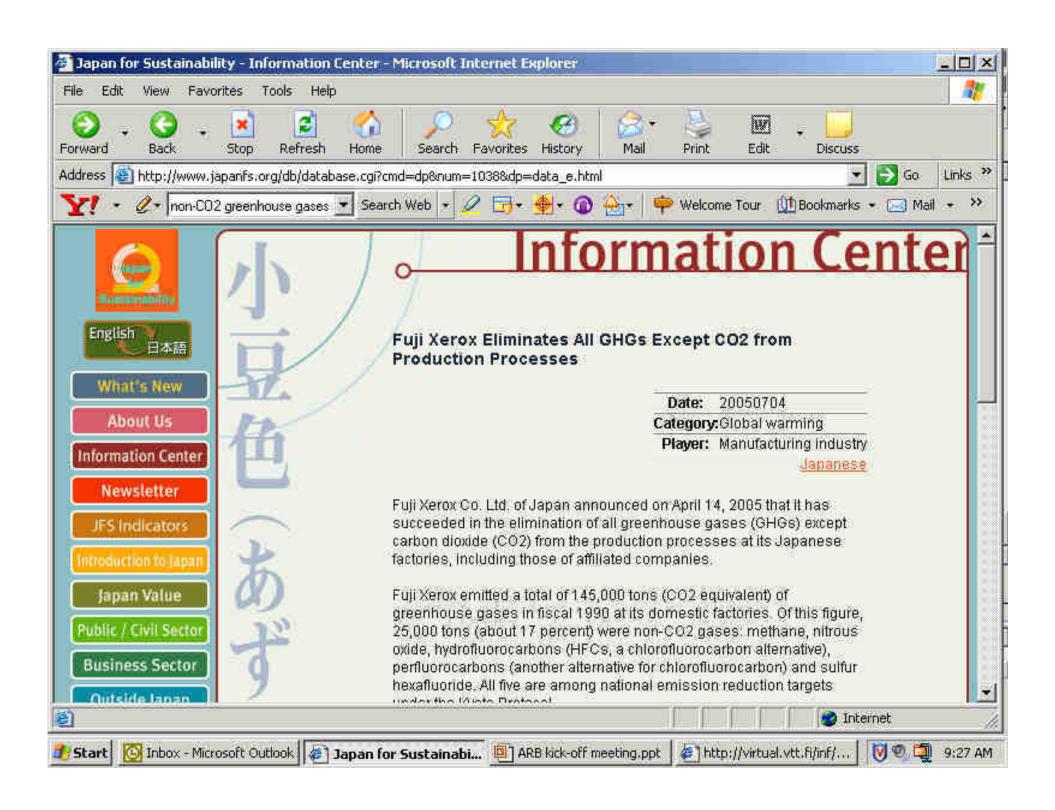
Non-CO₂ greenhouse gas emissions from boilers and industrial processes

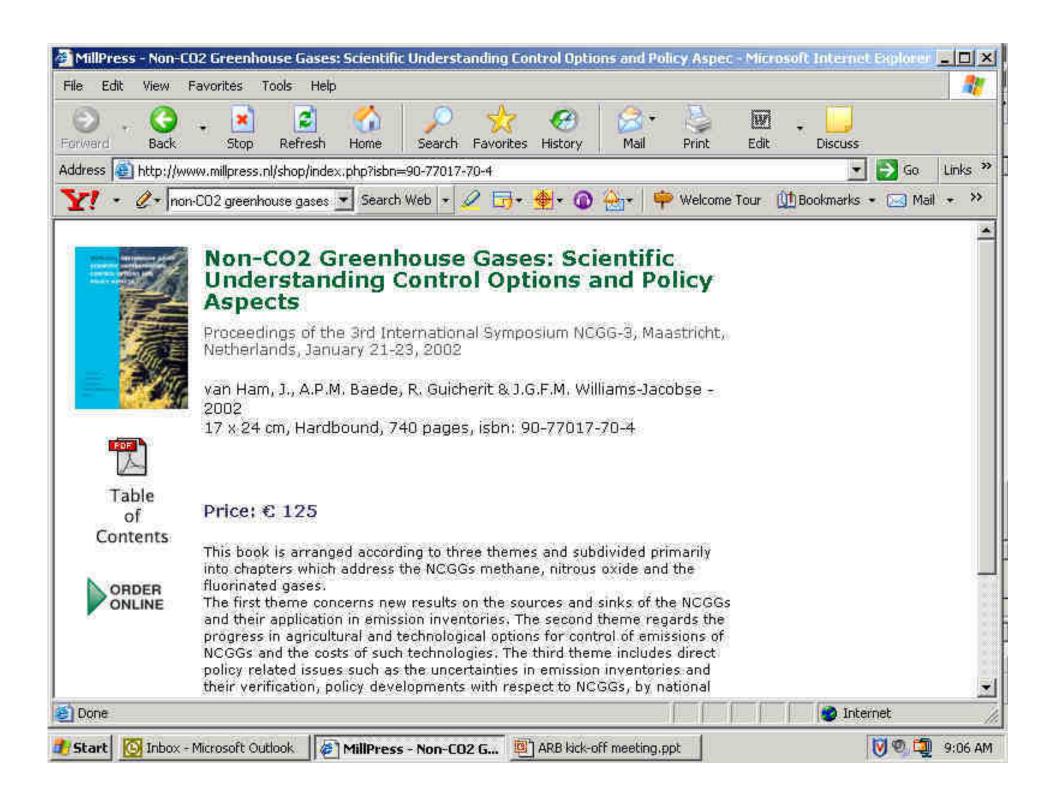
Evaluation and update of emission factors for the Finnish national greenhouse gas inventory

Eemeli Tsupari, Suvi Monni & Riitta Pipatti

VTT Processes







Methods and Approaches – Comparison of GHG Emissions

	USA (2004)		CA (20		
Gas	MMT _{CO2-Eq.}	(%)	MMT _{CO2-Eq.}	(%)	CA/USA
Carbon Dioxide	5,988	84.6%	364	82.8%	6.1%
Methane	557	7.9%	28	6.4%	5.0%
Nitrous Oxide	387	5.5%	33	7.6%	8.6%
HFCs, PFCs, SF ₆	143	2.0%	14	3.2%	9.9%
Total	7,074	100%	439	100%	6.2%

Methods and Approaches – Sectors for Emission Sources

- Six source sectors, as defined by United Nations Intergovernmental Panel on Climate Change (IPCC), were used:
 - 1. Energy
 - 2. Industrial processes
 - 3. Solvent use
 - 4. Agriculture
 - 5. Land-use change and forestry
 - 6. Waste

Methods and Approaches – Source Sectors for Each NCGG in CA

	CH ₄	N ₂ O	High GWP Gases	Black Carbon
Energy	$\sqrt{}$	$\sqrt{}$		$\sqrt{}$
Industrial processes		$\sqrt{}$	$\sqrt{}$	$\sqrt{}$
Solvent use	$\sqrt{}$	$\sqrt{}$		
Agriculture	$\sqrt{}$	$\sqrt{}$		
Land-use change and forestry	$\sqrt{}$	$\sqrt{}$		
Waste	$\sqrt{}$	$\sqrt{}$		

Methods and Approaches – Evaluation of Technological Options

- Status of technological options are quite different.
- Data on reduction efficiency (RE), market penetration (MP), technical applicability (TA), service lifetime, and costs were collected, if available, and presented.
- Data specific to CA were used first, followed by those specific to the USA, and then those developed for global perspectives or for other countries.

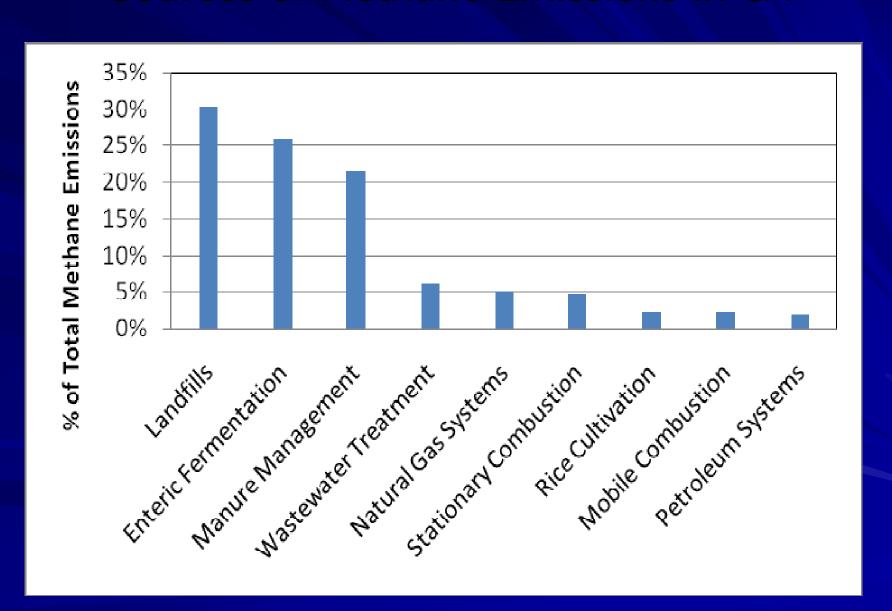
Methods and Approaches – Evaluation of Technological Options

Technology	Lifetim e (yrs)	MP (%)	RE (%)	TA (%)	Capital cost	Annua I cost	Benefit s
Installation of plunger lift systems in gas wells ¹	10	100	4	1	\$3,986	\$159	\$8.21
Surge vessels for station/well venting ¹	10	100	50	<1	\$11,21 6	\$224	\$8.53
Replace high-bleed with low-bleed pneumatic devices ¹	5	50	86	8	\$14	\$0	\$8.21

MP: market penetration; RE: reduction efficiency; TA: technical applicability; costs are in year 2000 US\$/MT_{CO2-Eq.}

1: USEPA (2004) & CEC (2005); 2: IEA (2003) & USEPA (2004)

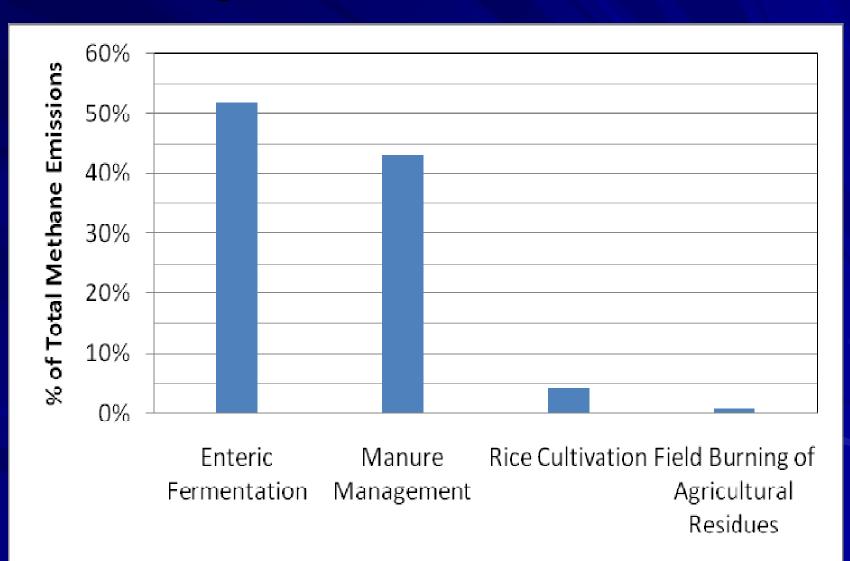
Sources of Methane Emissions in CA



Methane Emission Reduction – Gas and Petroleum Systems

- Prevention improved process efficiencies and leakage reduction
- Recovery and re-injection recovery of offgases and re-injection into the subsystems
- Recovery and utilization recovery and utilization for energy production
- Recovery and incineration recovery, followed by incineration (flaring)
- (Many in EPA Natural Gas STAR program)

Sources of Methane Emissions from Agriculture Sector in CA



Methane Emission Reduction – Enteric Fermentation

- Increase of feed conversion efficiency by adjusting animal diets
- Increase of animal production through the use of growth hormones
- Increase of animal production by improved genetic characteristics
- Improve nutrition through strategic supplementation
- Improved reproduction

Methane Emission Reduction – Manure Management

- Livestock reduction
- Prevention of anaerobic decomposition of manure during stabling of livestock
- Anaerobic digestion (covered lagoons; onfarm mesophilic digestion; on-farm thermophilic; centralized, off-farm mesophilic or thermophilic)
- Composting of animal manure
- Aerobic digestion

Methane Emission Reduction – Rice Field

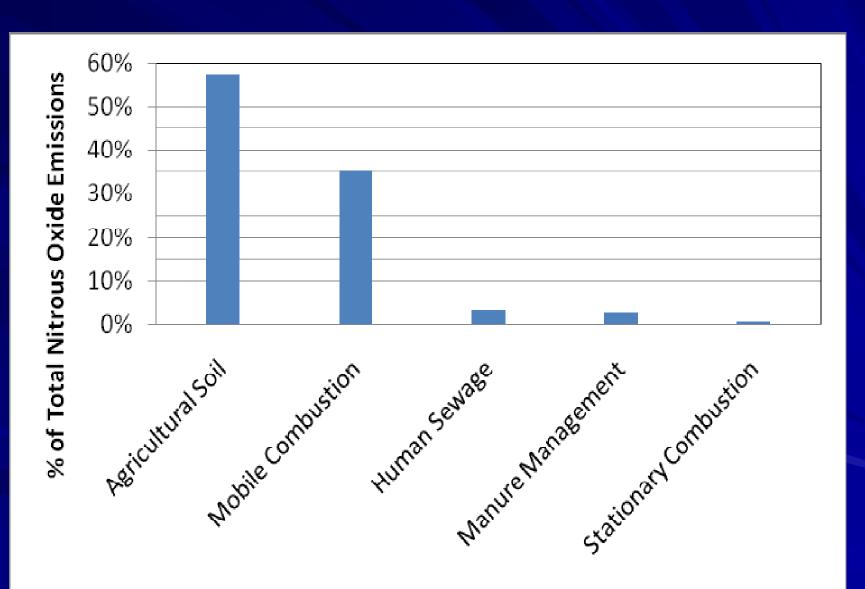
- Water management
- Shallow flooding
- Upland rice

- Alter the amendments to soils
- Use of alternative fertilizers
- Off-season straw

Methane Emission Reduction – Landfill

- Landfill gas recovery and utilization
- Anaerobic digestion
- Composting
- Mechanical biological treatment
- Increased oxidation
- Waste treatment in bioreactors
- Aerobic landfilling or aerobic pretreatment
- Source reduction

Sources of N₂O Emissions in CA



N₂O Emissions from the Agriculture Sector

	USA (2004)		CA (200		
Source	MMT _{CO2-Eq.}	(%)	MMT _{CO2-Eq.}	(%)	CA/USA
Agricultural Soil Management	261.5	93.5%	19.16	95.2%	7.3%
Manure Management	17.7	6.3%	0.89	4.4%	5.0%
Field Burning of Agricultural Residues	0.5	0.2%	0.07	0.3%	14.0%
Total	279.7	100%	20.12	100%	7.2%

N₂O Emission Reduction – Agricultural Soil Management

- Most of the N₂O emissions from agricultural activities are from soils, but the emission flux of N₂O per unit surface area of soil is small.
- Two types of technological options:
 - Improve efficiencies in nitrogen utilization
 - Inhibit the formation of nitrous oxide

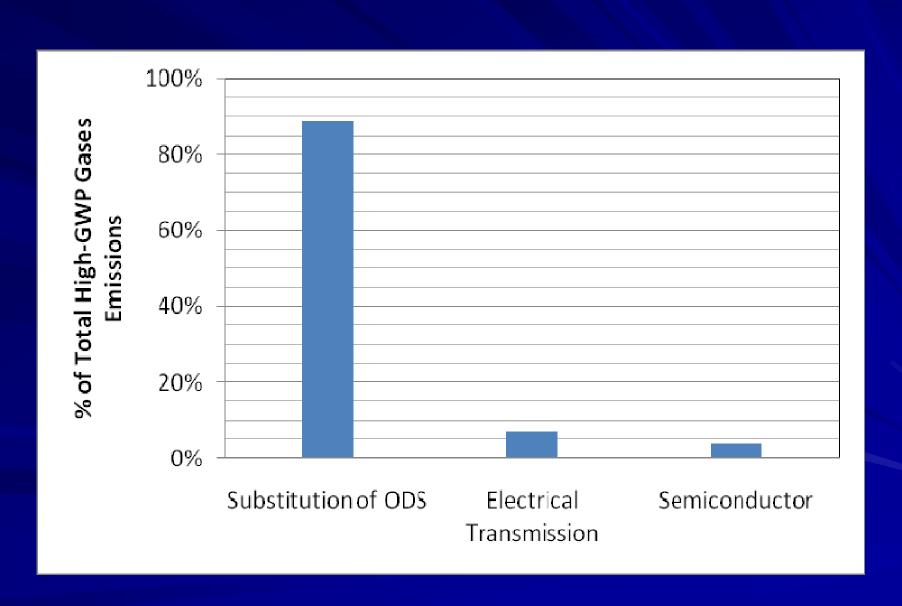
N₂O Emission Reduction – Manure Management

- Reducing the number of animals by increasing their productivity
- Optimizing the crude protein/energy ratio in animal diets
- Nitrification and urease inhibitors
- Waste storage
- Use of cattle feed-pads during winter months
- Optimizing manure management

N₂O Emission Reduction – Mobile Combustion

- Improve catalyst performance
- Use of N₂O-decomposition catalyst
- Use of alternative technologies for NO_x-emission reduction
- Alternative fuel

Sources of High-GWP Gases Emissions in CA



High-GWP Gases Emission Reduction – Substitution of Ozone-depleting Substances

- Refrigeration and air conditioning equipment
- Solvents
- Foam production
- Sterilization
- Fire extinguishing
- Technical aerosols

High-GWP Gases Emission Reduction – Foam Production

- Alternative blowing agents
- Lower-GWP HFC substitution
- Alternative insulation materials and technologies
- Direct emission reduction

High-GWP Gases Emission Reduction – Technical Aerosols

- Substitution with lower-GWP HFCs
- Not-in-kind (NIK) alternatives
- Hydrocarbon aerosol propellants
- Compressed gases

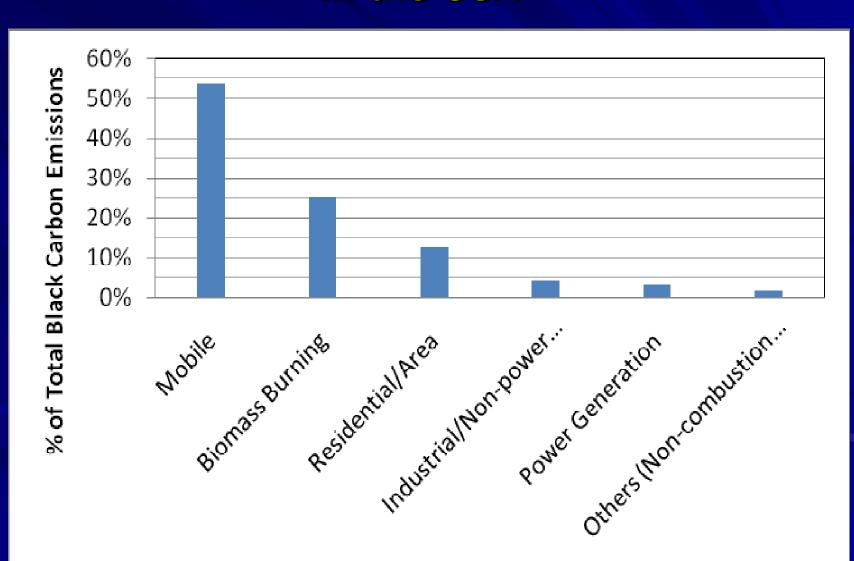
High-GWP Gases Emission Reduction – Electrical Transmission and Distribution

- Use of recycling equipment
- Leak detection and repair (LDAR)
- Equipment replacement/refurbishment
- Others
 - gas mixtures, such as SF₆/N₂ or SF₆/CF₄
 - 145kV interrupters
 - solid-state current limiter

High-GWP Gases Emission Reduction – Semiconductor Manufacture

- NF₃ remote clean technology
- C₃F₈ replacement
- Point-of-use (POU) plasma abatement system
- Thermal destruction/thermal processing units (TPU)
- Catalytic decomposition system
- Facility-wide solutions

Sources of Black Carbon Emissions in the USA



Black Carbon Emission Reduction

- Black carbon emission values are often derived from PM_{2.5} estimates with some simplified assumptions.
- BC emissions are often categorized into mobile and stationary sources.
- BC is removed in the process that is mainly aimed for removal of particulate matter.

Website

Methane

Energy Sector

Natural Gas System

Transmission and storage

- 1. Use surge vessels for station/well venting
- 2. Replace high-bleed pneumatic devices with low-bleed ones
- 3. Replace high-bleed pneumatic devices with compressed-air
- 4. Reducing the glycol circulation rates in dehydrators
- 5. Installation of flash tank separators on dehydrators
- 6. Other options for methane reductions related to dehydration
- 7. Redesign blow-down systems and alter ESD practices
- 8. Portable evacuation compressor for pipeline venting
- 9. Installation of electric starters on compressors
- 10. Replace gas starters with air
- 11. Replace gas starters with nitrogen
- 12. Replace ignition/reduce false starts

Website

Non-CO2 Greenhouse Gases: Methane

Source/Sectors: Natural Gas Systems (Production; Processing; Transmission)

Technology: Installation of electric starters on compressors

Description of the Technology:

In the United States and worldwide, many efforts have been made to identify and implement mitigation options to reduce methane emissions from the natural gas sector (USEPA, 2003). For example, the Natural Gas STAR program is a voluntary partnership between US EPA and the oil and gas industry to identify and implement cost-effective technologies and measures to reduce methane emissions. The measures to reduce methane emissions from the natural gas systems can be grouped into the following mitigation strategies: prevention, recovery and re-injection, recovery and utilization, and recovery and incineration (Hendriks & de Jager, 2001).

Small gas expansion turbine motors are often used to start internal combustion engines for compressors, generators, and pumps in natural gas production. These starters use compressed natural gas to provide the initial push to start the engine, but use of them results in methane emissions (USEPA, 2004a; IEA, 2003). Partners of the Natural Gas Star Program have found that replacing the starter expansion turbine with an electric motor starter, similar to an automobile engine starter, can avoid methane emissions. The technology may include a connection to utility electrical power, site generated power, or solar recharged batteries (USEPA, 2008).

Effectiveness: Good

Implementability: This technology is applicable in all sectors of the gas industry.

Reliability: Good

Maturity: Good

Environmental Benefits: Conversion to electric starters completely eliminates the venting and the leakage of methane through the gas shutoff valve. Partners have reported savings of 23 Mcf to 600 Mcf per year, a range that is dependent on how many times compressors are restarted in a year and how readily the engine starts up and stays running. A single startup of a properly tuned engine may require 1 Mcf to 5 Mcf of gas at 200 psig average volume tank pressure, depending on engine size (horsepower). Blowdown valves of a size and pressure differential similar to the gas shutoff valve leak up to 150 scf per hour or 1.3 MMcf per year (USEPA, 2008).

Cost Effectiveness: Methane emissions savings of 1,350 Mcf per year apply to one engine starter, ten startups per year and methane leakage through the gas shutoff valve. This technology can provide a payback in less than three years. Important economic considerations include the capital cost of installing an electric starter motor, the revenue gained from salvaging the gas expansion turbine starter, and the cost of the electric power needed to drive the motor. The electrical energy required for the new starter will be equivalent to the energy imparted by the gas expansion. Using an electrical power cost of 7.5¢ per kWh, the gas expansion turbine above is equivalent to \$1 to \$5 per engine start attempt, depending on engine size (horsepower) (USEPA, 2008).

- Capital Costs (including installation): \$1,000 \$10,000
- Operating and Maintenance Costs (annual): <\$100
- Payback (Years): 1-3

Technology	Lifetime (yrs)	MP (%)	RE (%)	TA (%)	Capital cost	Annual cost	Benefit
Installation of electric starters on compressors ¹	10	-	75	<0.5	\$838.62	\$2,096	\$6.82

Note: MP: market penetration; RE: reduction efficiency; TA: technical applicability; costs are in year 2000 US\$/MT_{COZ-Eq} 1: IEA (2003) & USEPA (2004)

Industry Acceptance Level: Fair

Limitations: Electric starters require a power supply. Power can be provided from electrical utility, portable and solar-recharged batteries, or generated onsite (USEPA, 2008).

Sources of Information:

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Acknowledgement

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Clearinghouse web pages to be functional in early June, 2008

http://arb.ca.gov/cc/non-co2-clearinghouse/non-co2-clearinghouse.htm